

The
Saskatchewan
Power Commission

ANNUAL REPORT
FINANCIAL STATEMENT

1943-44

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The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

FOR THE YEAR ENDED
DECEMBER 31

1944



REGINA:
THOS. H. McCONICA, King's Printer
1945

THE SASKATCHEWAN POWER COMMISSION

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TO

FINANCIAL STATEMENTS

31st December 1944

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REGINA, February 13, 1945.

HON. J. L. PHELPS,

Minister of Natural Resources,

Wheat Pool Building, Regina, Sask.

SIR:

I beg to submit this report of the Saskatchewan Power Commission for the year ended December 31, 1944. The attached financial statement is in the form approved by the Treasury Board.

The Commission built two extensions during the year, one from Humboldt to Watson serving the villages of Muenster, St. Gregor, Engelfeld and Watson, and the other from Punnichy to Kelliher, serving the towns of Lestock, Leross and Kelliher. This brings the Commission's transmission line mileage to a total of 1,626 miles, furnishing service at retail to 146 towns and villages. The lines carry voltages up to a maximum of 33,000 volts.

Electrical energy is generated in Commission plants as follows:

Name of Plant	Net Generated
Canora	407,767
Humboldt	636,182
Kelvington	115,051
Leader	378,882
Maple Creek	687,279
Meadow Lake	297,471
Nokomis	210,757
Rose Valley	56,796
Shellbrook	20,247
Swift Current	5,085,550
Tisdale	1,373,528
Unity	240,703
Watrous	1,624,035
Willow Bunch	54,305
Wynyard	786,158
Saskatoon	61,237,631
North Battleford	5,932,072
	<hr/>
	79,144,414

Electrical energy was purchased from other sources as follows:

Name of Company	Kilowatt Hours
Canadian Utilities, Saltcoats	160,847
Prairie Power, Qu'Appelle	91,700
Prairie Power, Carnduff	57,120
Prairie Power, Bulyea	692,681
Prairie Power, Regina Beach	70,627
National Light and Power, Mossbank	188,013
National Light and Power, Moose Jaw	351,088
Dominion Electric Power, Herbert	69,790
Calgary Power, Macklin	126,720
	<hr/>
	1,808,586

The Commission-owned plants at Saskatoon and North Battleford are steam plants. All other Commission plants are equipped with diesel engines. Total installed capacity is approximately 35,000 K.W.

THE SASKATCHEWAN POWER COMMISSION

OPERATION

The financial statement shows a net profit for the year of \$32,477.37 after providing for cost of operation, interest charges in full on the invested capital, and \$327,796.42 for depreciation and replacement reserves. The total revenue for the year was \$1,877,572.21. The revenue for the preceding year was \$1,745,600.00.

The reserves at the end of the year were as follows:

Capital Reserves	\$1,175,518.33
Operating Reserves	2,696,267.80
	<u>\$3,871,786.13</u>

ELECTRICAL INSPECTION AND LICENSING ACT

The above Act regulates the standard of electric wiring to be installed throughout the Province and the Act is administered by the Power Commission. The Commission issues licences to contractors, journeymen and electricians engaged in this type of work and arranges for the inspection of this work. Such inspection is made by employees of the Power Commission.

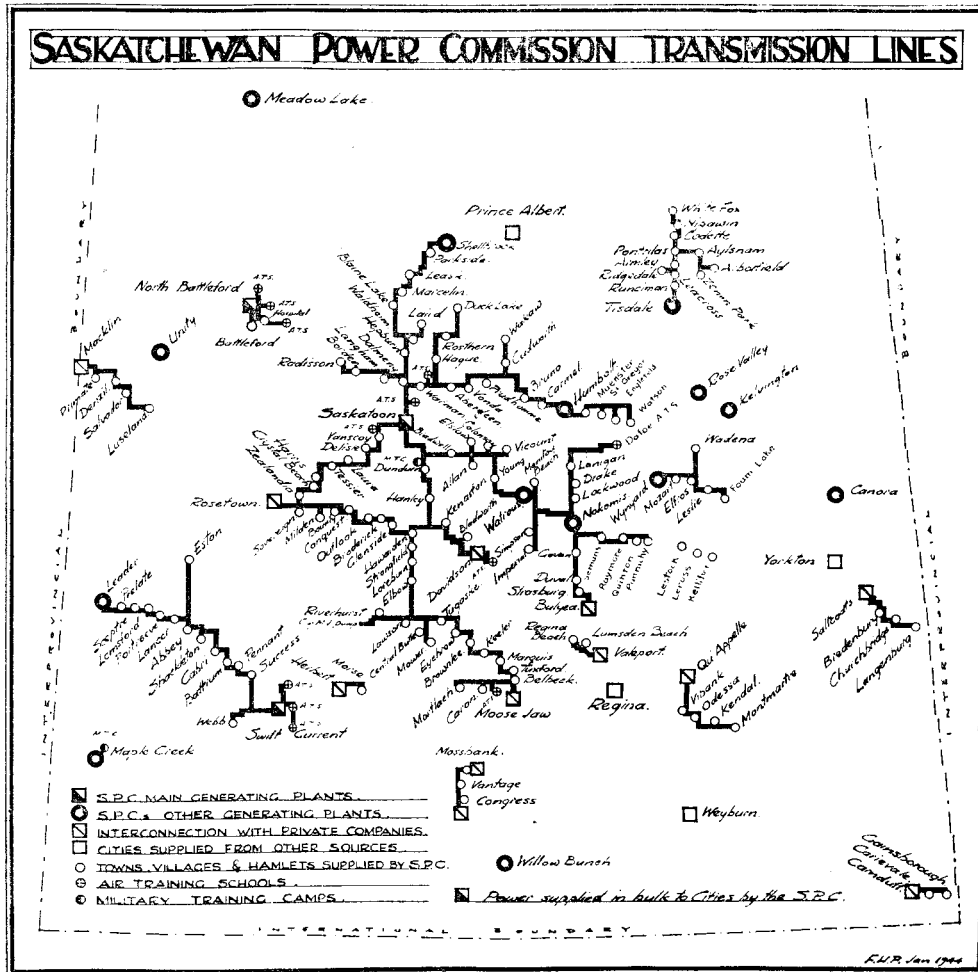
	1943	1944
Inspections made	16,617	19,041
Fees for inspections	\$14,854.55	\$22,534.26
Contractors' Licences	82	88
Contractors' Limited Licences	220	298
Journeymen's Licences	176	187
Electricians' Licences	38	41
Supply House Licences	8	9

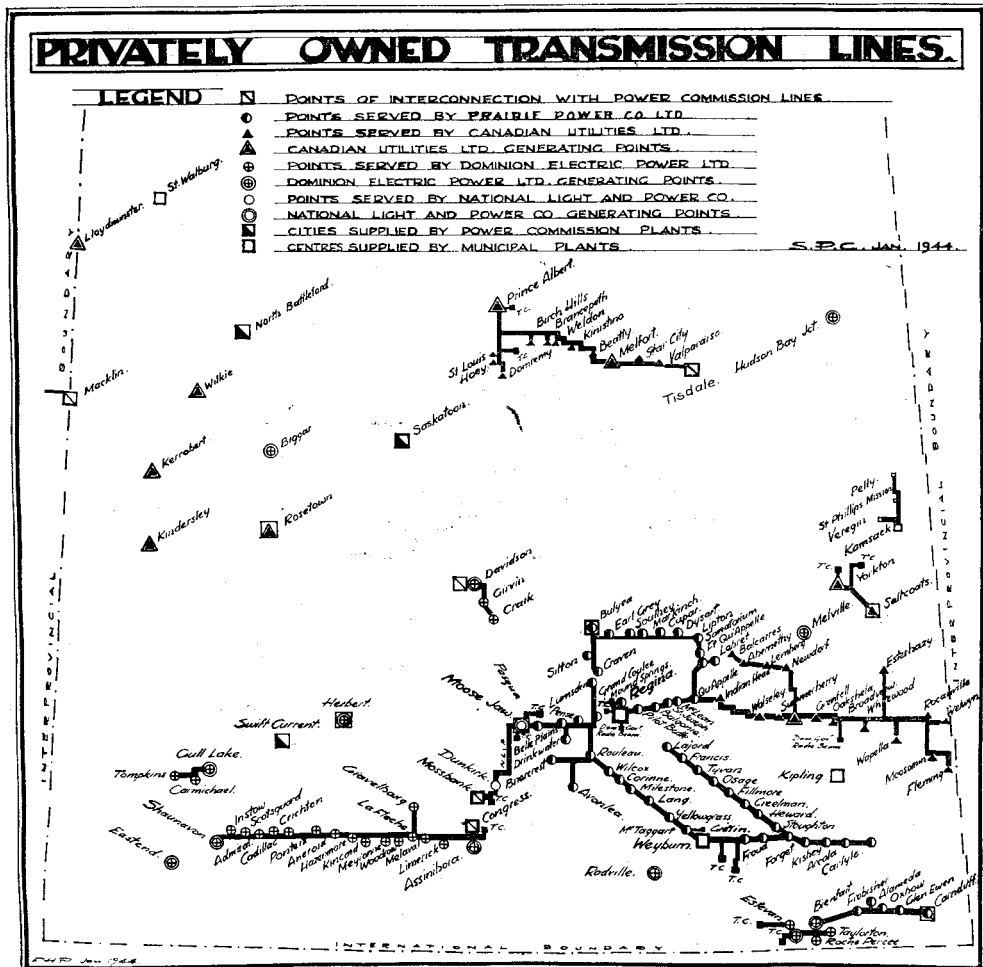
The financial statement gives particulars of receipts and expenditures in connection with The Electrical Inspection and Licensing Act.

The operation of the Commission in 1944 was carried on under the capable supervision of Mr. L. A. Thornton, under whose chairmanship the Commission was organized in 1929, and who served the Commission in the capacity of Chairman up to the date of his superannuation, January 15, 1945.

Respectfully submitted,

H. F. BERRY,
Chairman.





THE SASKATCHEWAN POWER COMMISSION

CERTIFICATE OF THE PROVINCIAL AUDITOR

REGINA, Sask., January 26th, 1945.

In accordance with Treasury Board regulations an audit of the accounts of The Saskatchewan Power Commission has been made under my direction for the year ended December 31, 1944. All the information and explanations required by me have been obtained.

Cash and bank balances have been verified by inspection or by certificate from the depositaries. Sinking Fund Investments held by the Trustees have been verified by examination while those held in other funds have been verified from statements forwarded by the Cities concerned.

Full provision has been made for interest on capital advances, debentures assumed and other obligations of the Commission as well as for depreciation and replacement reserves for the current year. An examination was made during the year of the Stores Control records with year end inventories being verified by certificates from responsible officials.

I certify that in my opinion, the attached Balance Sheet and Operating Statements are properly drawn up so as to show respectively the true financial position of The Saskatchewan Power Commission as at December 31, 1944 and the results of operations for the year ended that date, according to the best of my information and the explanations given to me and as shown by the books.

C. H. SMITH, C.A.,

Acting Provincial Auditor.

BALANCE

The Saskatchewan Power Commission

ASSETS

Capital Section

Fixed Capital (Schedule "A")	\$ 8,939,920.67	
Cash on Hand and in Bank—Royal Bank of Canada, Regina	40,225.73	
Accounts Receivable (Schedule "B")	209,749.40	
Stores Account (Schedule "C")	205,003.33	
		<u>\$ 9,394,899.13</u>

Current Section

Cash on Hand and in Bank—Royal Bank of Canada, Regina	\$ 189,188.93	
Cash on Hand and in Bank—Bank of Mon- treal, Regina (Imprest Account)	5,000.00	
Automobiles and Trucks	\$3,312.79	
Tools and Equipment	3,915.27	
Office Equipment	1,387.26	
	<u>\$8,615.32</u>	
Less Depreciation for 1944	3,650.18	
		<u>4,965.14</u>
Accounts Receivable (Schedule "G")	\$ 176,087.62	
Stores Account (Schedule "H")	68,487.66	
Unexpired Insurance (Schedule "I")	8,751.63	
Sinking Fund Investment Account (Schedule "J")	2,130,446.77	
		<u>\$ 2,582,927.75</u>
		<u>\$11,977,826.88</u>

Administration Section

Cash on Hand and in Bank—Royal Bank of Canada, Regina	\$ 250,606.59	
Accounts Receivable—Advance Accounts and Inspection Fees	675.63	
		<u>251,282.22</u>
		<u>\$12,229,109.10</u>

Certified:

H. F. BERRY, Chairman.

E. H. STUHR, Acting Accountant

Regina, Saskatchewan, January 24th, 1945.

SHEET

As at December 31st, 1944.

LIABILITIES**Capital Section**

Provincial Treasurer—Capital Advances	\$ 7,752,000.00	
Debenture Debt Assumed by the Commis- sion (Schedule "D")	300,075.18	
Accounts Payable (Schedule "E")	290,338.05	
Reserves (Schedule "F")	1,052,485.90	
		\$ 9,394,899.13

Current Section

Accounts Payable (Schedule "L")	\$ 70,761.67	
Reserves—		
Reserve for Bad and Doubtful Accounts (Schedule "M").....	\$ 47,315.95	
Reserve for Replacements and Contingent Losses (Schedule "N")	428,058.91	
Sinking Fund Reserve—Depre- ciation (Schedule "P").....	2,268,208.89	
		\$2,743,583.75

Less Deficit:

To Dec. 31, 1943	\$263,895.04		
Profit for year			
1944	32,477.37		
		231,417.67	
			2,512,166.08
			2,582,927.75
			\$11,977,826.88

Administration Section

Accounts Payable—Interest on Consumers' Deposits, etc.	\$ 1,761.68	
Suspense Account (Schedule "R").....	249,520.54	
		251,282.22
		\$12,229,109.10

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	\$ 5,926.49
Aberdeen Distribution System	11,181.69
Arborefield Distribution System	4,858.76
Armley Distribution System	1,545.00
Aylsham Distribution System	4,031.83
Allan Distribution System	8,098.57
Brownlee Distribution System	6,327.98
Bruno Distribution System	21,806.52
Battrum Distribution System	2,986.29
Blaine Lake Distribution System	20,589.67
Borden Distribution System	9,018.49
Bounty Distribution System	6,748.29
Bredenbury Distribution System	11,037.76
Broderick Distribution System	3,571.22
Belbeck Distribution System	928.70
Bradwell Distribution System	4,127.56
Bladworth Distribution System	7,204.44
Canora Power Plant	43,103.09
Canora Distribution System	18,796.44
Cabri Distribution System	27,050.08
Carievale Distribution System	4,981.13
Caron Distribution System	7,176.52
Churchbridge Distribution System	5,429.16
Conquest Distribution System	18,170.24
Carmel Distribution System	3,169.19
Carnduff System Transmission Line	26,634.75
Carnduff System Rural Distribution	484.41
Central Butte Distribution System	8,687.90
Codette Distribution System	5,338.34
Congress Distribution System	2,441.74
Cudworth Distribution System	19,119.92
Crystal Beach Distribution System	3,398.17
Colonsay Distribution System	4,577.98
Delisle Distribution System	17,435.85
Denzil Distribution System	5,337.01
Dundurn Distribution System	8,548.85
Dalmeny Distribution System	3,986.93
Duck Lake Distribution System	14,711.22
Duval Distribution System	4,718.18
Drake Distribution System	3,959.63
Elfros Distribution System	7,727.42
Eyebrow Distribution System	9,072.18
Elbow Distribution System	7,923.72
Edenburg Distribution System	896.02
Eston Distribution System	15,209.09
Elstow Distribution System	3,156.36
Englefeld Distribution System	5,301.39
Foam Lake Distribution System	16,121.63
Gainsborough Distribution System	6,856.18
Glenside Distribution System	2,845.84
Govan Distribution System	17,106.89
Humboldt Power Plant	99,755.08
Humboldt Distribution System	33,714.48
Hawarden Distribution System	9,225.71
Hague Distribution System	6,473.79
Hanley Distribution System	18,238.49
Harris Distribution System	6,757.29
Hepburn Distribution System	5,213.35
Herbert System Transmission Line	20,041.35
Imperial Distribution System	16,641.69

Carried Forward\$ 695,523.94

ANNUAL REPORT AND STATEMENT

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SCHEDULE "A"—Continued

Brought Forward	\$ 695,523.94
Kenaston Distribution System	7,107.06
Kendal Distribution System	2,902.20
Keeler Distribution System	4,827.38
Kelvington Power Plant	14,688.14
Kelvington Distribution System	11,849.89
Leacross Distribution System	1,427.93
Leader Power Plant	47,211.01
Leader Distribution System	14,210.50
Langenburg Distribution System	12,156.61
Laura Distribution System	3,275.64
Leask Distribution System	7,751.12
Luseland Distribution System	26,813.63
Laird Distribution System	5,293.19
Lancer Distribution System	5,153.90
Langham Distribution System	4,119.80
Lawson Distribution System	3,664.36
Lemsford Distribution System	1,816.14
Leslie Distribution System	4,709.04
Loreburn Distribution System	5,655.96
Lanigan Power Plant	9,006.17
Lanigan Distribution System	8,210.36
Lumsden Beach Distribution System	1,794.94
Lockwood Distribution System	3,126.82
Mozart Distribution System	2,045.01
Milden Distribution System	9,847.59
Montmartre Distribution System	7,154.80
Macklin System Transmission Line	66,475.41
Morse Distribution System	17,476.98
Mortlach Distribution System	10,451.54
Maple Creek Power Plant	60,919.72
Maple Creek Distribution System	30,295.46
Marcelin Distribution System	12,640.57
Marquis Distribution System	5,692.75
Mawer Distribution System	3,130.77
Mossbank System Transmission Line	43,277.97
Mossbank Distribution System	19,201.50
Macklin System—Rural Distribution	1,985.34
Meadow Lake Power Plant	50,570.20
Meadow Lake Distribution System	15,994.73
Muenster Distribution System	2,714.23
Manitou Beach Distribution System	29,930.82
North Battleford Power Plant	324,866.96
North Battleford System Transmission Line	6,323.84
North Battleford System—Battleford Transmission Line and Rural	9,261.74
North Battleford System—Mental Hospital Transmission Line and Rural	15,232.08
Nipawin Distribution System	24,543.55
Nokomis Distribution System	13,428.26
Nokomis Power Plant	54,332.21
Odessa Distribution System	4,390.32
Outlook Distribution System	27,751.67
Prelate Distribution System	10,083.66
Pennant Distribution System	5,400.78
Primate Distribution System	3,457.13
Prud'homme Distribution System	7,725.54
Parkside Distribution System	6,648.69
Pontrilas Distribution System	1,987.62
Portreeve Distribution System	2,152.17
Punnichy Distribution System	11,023.51
Carried Forward	\$ 1,820,710.85

SCHEDULE "A"—Continued

Brought Forward	\$ 1,820,710.85
Qu'Appelle System Transmission Line	69,533.43
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,387.03
Radisson Distribution System	18,208.23
Raymore Distribution System	11,079.98
Regina Beach Transmission Line	18,216.32
Regina Beach Distribution System	17,829.19
Regina Beach Rural Distribution System	46.07
Ridgedale Distribution System	6,521.88
Riverhurst Distribution System	13,397.42
Rosthern Distribution System	22,989.32
Runciman Distribution System	527.23
Rose Valley Power Plant	7,398.98
Rose Valley Distribution System	5,104.97
Saskatoon Power Plant	3,277,127.06
Shellbrook Power Plant	35,006.36
Shellbrook Distribution System	14,276.54
Sceptre Distribution System	5,811.48
Swift Current Power Plant	379,220.40
Swift Current System Transmission Line	256,547.93
Swift Current System Rural Distribution	2,056.37
Salvador Distribution System	5,172.94
Shackleton Distribution System	4,064.58
Sovereign Distribution System	3,961.58
Success Distribution System	3,593.89
Saltcoats System Transmission Line	54,595.84
Saltcoats System Rural Distribution	181.71
Saskatoon-Moose Jaw System Transmission Line	1,746,225.94
Saskatoon-Moose Jaw System Rural Distribution	27,447.13
Strongfield Distribution System	4,033.12
Semans Distribution System	15,438.26
Simpson Distribution System	5,282.74
St. Gregor Distribution System	2,960.57
Strasbourg Distribution System	16,415.40
Tessier Distribution System	4,070.47
Tisdale Power Plant	116,796.67
Tisdale Distribution System	29,152.76
Tisdale System Transmission Line	125,010.83
Tisdale System Rural Distribution	2,104.03
Tuxford Distribution System	6,711.68
Tugaske Distribution System	7,167.80
Unity Power Plant	59,886.09
Unity Distribution System	12,779.30
Vonda Distribution System	14,523.95
Vanscoy Distribution System	2,756.11
Vantage Distribution System	3,731.65
Vibank Distribution System	8,943.72
Viscount Distribution System	7,761.14
Wynyard Power Plant	100,210.82
Wynyard Distribution System	20,902.51
Wynyard System Transmission Line	89,035.03
Wynyard System Rural Distribution	1,624.46
Wadena Distribution System	21,246.34
Wakaw Distribution System	14,544.01
Waldheim Distribution System	8,621.63
Warman Distribution System	2,039.02
Willow Bunch Power Plant	18,846.93
Willow Bunch Distribution System	3,974.89
Watrous Power Plant	122,516.06
Watrous Distribution System	46,299.23
Carried Forward	\$ 8,724,915.43

SCHEDULE "A"—Continued

Brought Forward	\$ 8,724,915.43
Watson Distribution System	13,590.44
Webb Distribution System	8,793.31
White Fox Distribution System	4,413.93
Young Distribution System	12,029.50
Zealandia Distribution System	6,003.95
Zenon Park Distribution System	2,068.31
Miscellaneous Tangible Capital—Naicam	760.00
Miscellaneous Tangible Capital—Kelliher	1,200.00
Miscellaneous Tangible Capital—Holdfast	1,100.00
Work in Progress	91,771.56
Tools and Equipment (Construction)	4,189.70
Interest on Capital Advances during Construction	25,723.24
Expenditures incurred in connection with Investigation of Hydro-Power Possibilities	43,361.30
	<u>\$8,939,920.67</u>

SCHEDULE "B"

ACCOUNTS RECEIVABLE—CAPITAL

Administration Suspense Account—Amount held for pur- chase of new turbine at Saskatoon	\$ 200,000.00
Department of Transport, Ottawa	184.22
Department of National Defence, Ottawa	83.71
Village of St. Walburg	2,839.63
Village of Kipling	3,000.12
Miscellaneous Small Accounts	3,641.67
	<u>\$ 209,749.40</u>

SCHEDULE "C"

STORES ACCOUNT

Abbey	\$ 1,294.69	Hawarden	3,704.06
Battleford	7,112.83	Humboldt	22,681.67
Broderick	83.71	Humboldt—General	35,034.00
Blaine Lake	361.63	Harris	13.53
Borden	167.42	Kelvington	1,135.27
Canora	2,148.77	Kendal	216.72
Carrot River	3,139.36	Leslie	98.18
Carievale	181.72	Langham	13.54
Cabri	377.01	Leader	7,720.87
Central Butte	818.55	Lestock	45,708.07
Churchbridge	933.24	Langenburg	223.73
Colonsay	619.66	Luseland	12.32
Cudworth	29.38	Moose Jaw	1,617.64
Congress	51.50	Maple Creek	3,590.04
Conquest	14.99	Meadow Lake	1,837.27
Delisle	19.83	Morse	13.53
Denzil	32.02	Montmartre	365.08
Duval	8.54	Mossbank	697.76
Dafoe	2,072.11	Milden	13.53
Eston	802.57	Marcelin	267.88
Gainsborough	216.72	Nipawin	3,046.30
		Carried Forward	<u>\$148,497.24</u>

SCHEDULE "C"—Continued

Brought Forward	\$148,497.24	Simpson	13.53
Nokomis	6,607.56	Semans	100.19
Outlook	263.81	Tisdale	6,877.19
Odessa	216.72	Unity	2,226.06
Oxbow	311.68	Vonda	46.00
Primate	67.15	Vibank	216.72
Qu'Appelle	333.36	Willow Bunch	910.41
Regina	268.52	Watrous	6,791.96
Rosetown	1,778.44	Wadena	13.53
Rosthern	1,202.95	Wynyard	3,186.71
Regina Beach	782.23	Watson	284.15
Radisson	361.05	Wakaw	27.33
Rose Valley	569.92		
Saskatoon Repair Dept.	22,183.36		\$219,133.74
Saskatoon	9,392.43	Less Stores Reserve	
Shellbrook	1,404.97	Account	14,130.41
Swift Current	3,883.67		
Success	216.72		\$205,003.33
Strongfield	98.18		

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford	\$ 100,981.86
City of Saskatoon	199,093.32
	<u>\$ 300,075.18</u>

SCHEDULE "E"

ACCOUNTS PAYABLE—CAPITAL

Provincial Treasurer—Exchange Charges on retirement of Saskatchewan Debentures	\$ 123,032.43
Provincial Treasurer—Loan through Department of Finance, Ottawa, re Transmission Line—Saskatoon to Elstow....	42,240.00
Department of Finance, Ottawa—Loan re Boiler at Saskatoon	47,159.37
Department of Finance, Ottawa—Loan re Engine at Swift Current	20,579.45
Department of National Defence, Ottawa—Loan re Engine at Swift Current	7,800.00
Department of National Defence, Ottawa—Loan re Kenaston-Davidson Transmission Line	14,759.99
Patton & Schneider, Meadow Lake—re plant purchase.....	25,942.73
Department of Transport, Ottawa	1,042.50
Miscellaneous Small Accounts	7,781.58
	<u>\$ 290,338.05</u>

SCHEDULE "F"

CAPITAL RESERVES

Debentures Redeemed:

Village of Elfros	\$ 458.34
Town of Langham	183.03
City of North Battleford	13,358.90
Town of Outlook	67.95
Town of Rosthern	1,838.08
Town of Radisson	100.00
Town of Unity	1,029.43
Town of Wynyard	1,406.18
Town of Wadena	1,104.46
City of Saskatoon	776,393.56
Capital payment from Replacement Reserve—Saskatoon Power Plant	206,555.54
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant	12,840.63
Capital payments on Dominion Government Loans—Saskatoon-Moose Jaw System	17,000.01
Capital payments on Dominion Government Loan—Swift Current Power Plant	6,620.55
	<u>\$1,175,518.33</u>
Less Exchange Charges allocated to Commission on retirement of Saskatchewan Debentures	123,032.43
	<u><u>\$1,052,485.90</u></u>

SCHEDULE "G"

ACCOUNTS RECEIVABLE—Consumers' Light and Power Accounts, Etc.

Saskatoon Power Plant	\$ 22,437.72
Swift Current Power Plant	11,526.67
North Battleford Power Plant	8,379.33
Saskatoon-Moose Jaw System	70,194.10
Swift Current System	8,933.27
Wynyard System	7,065.32
Tisdale System	12,312.62
Herbert System	651.19
Carnduff System	639.99
Saltcoats System	1,822.76
Macklin System	1,719.78
Mossbank System	2,223.11
Qu'Appelle System	1,360.59
Regina Beach System	242.97
North Battleford System	8,626.14
Unity	1,460.73
Maple Creek	3,256.97
Kelvington	1,118.01
Willow Bunch	802.62
Canora	1,943.24
Rose Valley	1,009.97
Meadow Lake	3,890.94
Miscellaneous Accounts	4,469.58
	<u><u>\$ 176,087.62</u></u>

SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant	\$ 32,477.02
Swift Current Power Plant	17,743.94
North Battleford Power Plant	7,859.84
Saskatoon-Moose Jaw System	4,156.36
Swift Current System	648.56
Wynyard System	672.96
Tisdale System	1,141.47
Unity	378.70
Maple Creek	745.52
Willow Bunch	262.31
Canora	838.00
Rose Valley	51.42
Kelvington	750.14
Meadow Lake	761.42
	<hr/>
	\$ 68,487.66

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	\$ 2,351.35
Swift Current Power Plant	978.92
North Battleford Power Plant	1,825.03
Saskatoon-Moose Jaw System	932.55
Swift Current System	172.35
Wynyard System	398.68
Tisdale System	614.38
Unity	208.69
Rose Valley	99.82
Maple Creek	265.23
Willow Bunch	128.51
Meadow Lake	376.17
Canora	198.94
Kelvington	201.01
	<hr/>
	\$ 8,751.63

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund)	\$ 138,109.07
North Battleford Power Plant (City Sinking Fund)	68,191.19

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

SINKING FUND: (\$1,924,146.51)

City of Saskatoon 5% Debentures due May 1, 1945	\$ 13,000.00
City of Saskatoon 5% Debentures due July 1, 1945	5,000.00
City of Regina 5% Debentures due July 1, 1945	2,000.00
City of Regina 5% Debentures due June 1, 1947	1,000.00
City of Regina 4½% Debentures due February 1, 1949	2,000.00
Saskatchewan 4½% Debentures due September 15, 1945	39,500.00
Saskatchewan 4% Debentures due April 1, 1946	505,000.00
Saskatchewan 5½% Debentures due November 15, 1946	9,000.00
	<hr/>
Carried Forward	\$ 782,800.26

SCHEDULE "J"—Continued

Brought Forward	\$ 782,800.26
Saskatchewan 4% Debentures due April 15, 1946.....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952.....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952.....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953.....	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954.....	24,000.00
Saskatchewan 3¾% Debentures due April 15, 1954.....	22,000.00
Saskatchewan 4% Debentures due September 1, 1954.....	70,000.00
Saskatchewan 3½% Debentures due September 1, 1954.....	453,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957.....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959.....	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60.....	15,000.00
Saskatchewan 4% Debentures due August 1, 1960.....	16,000.00
Dominion of Canada 3% Third Victory Loan due Nov. 1, 1956.....	25,000.00
Dominion of Canada 3% Fifth Victory Loan due Nov. 1, 1959.....	100,000.00
Dominion of Canada 3% Sixth Victory Loan due June 1, 1960.....	50,000.00
Dominion of Canada 3% Seventh Victory Loan due Feb. 1, 1962	50,000.00
Cash in Royal Bank at December 31, 1944.....	81,191.21
Interest Accrued but not due.....	20,229.30
	<u>\$2,130,446.77</u>

SCHEDULE "L"

ACCOUNTS PAYABLE—Coal, Fuel and Lubricating Oil,
and Power Purchases, Interest on Debentures Assumed, Etc.

Saskatoon Power Plant	\$ 14,422.00
North Battleford Power Plant	6,363.71
Saskatoon-Moose Jaw System	5,911.90
Swift Current System15
Tisdale System	803.38
Mossbank System	487.52
Carnduff System	236.40
Macklin System	239.98
Qu'Appelle System	223.25
Wynyard System	743.06
Regina Beach System	112.22
Canora	939.33
Maple Creek	893.24
Meadow Lake	75.22
Kelvington	613.19
Rose Valley	120.00
Unity	2.62
Willow Bunch19
Swift Current Plant—re Airfields.....	21,401.11
North Battleford System—re Airfields.....	10,497.99
Miscellaneous—Education Tax, etc.	6,675.21
	<u>\$ 70,761.67</u>

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System	\$ 18,807.92
Swift Current System	3,140.08
Wynyard System	2,313.73
Tisdale System	2,785.07
Herbert System	267.55
Carnduff System	236.62
Saltcoats System	579.55
Macklin System	512.60
Mossbank System	430.93
Qu'Appelle System	341.85
Unity	820.17
Maple Creek	1,104.85
North Battleford System	1,456.80
Rose Valley	53.30
Willow Bunch	220.40
Regina Beach System	182.30
Canora	640.80
Meadow Lake	183.20
Kelvington	88.80
Miscellaneous	13,149.43
	<u>\$ 47,315.95</u>

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	\$ 92,422.92
Swift Current Power Plant	17,353.54
North Battleford Power Plant	12,980.60
Saskatoon-Moose Jaw System	179,701.56
Swift Current System	35,128.14
Wynyard System	22,645.03
Tisdale System	16,173.56
Herbert System	3,603.60
Carnduff System	2,580.29
Saltcoats System	7,625.90
Macklin System	9,397.83
North Battleford System	2,084.90
Mossbank System	5,325.63
Qu'Appelle System	7,592.96
Willow Bunch	538.21
Maple Creek	4,682.30
Regina Beach System	2,269.13
Rose Valley	162.13
Canora	2,819.70
Unity	2,703.53
Meadow Lake	54.84
Kelvington	212.61
	<u>\$ 428,058.91</u>

SCHEDULE "P"**SINKING FUND RESERVES (DEPRECIATION)**

Saskatoon Power Plant (City)	\$ 138,109.07
Saskatoon Power Plant (Provincial Treasurer)	1,407,005.35
Swift Current Power Plant	203,382.04
North Battleford Power Plant (City)	68,191.19
North Battleford Power Plant (Provincial Treasurer)	132,905.69
Saskatoon-Moose Jaw System	178,761.10
Swift Current System	13,775.64
Herbert System	1,245.62
North Battleford System	6,260.12
Tisdale System	61,135.55
Wynyard System	24,547.11
Macklin System	2,787.83
Mossbank System	1,757.80
Qu'Appelle System	2,385.17
Carnduff System	992.02
Regina Beach System	943.08
Saltcoats System	2,125.25
Unity	1,765.66
Willow Bunch	576.30
Canora	9,782.92
Maple Creek	7,436.53
Meadow Lake	859.60
Kelvington	665.24
Kelliher	490.90
Rose Valley	311.19
Naicam	10.92
	<u>\$2,268,208.89</u>

SCHEDULE "R"**SUSPENSE ACCOUNT**

Consumer's Deposits	\$ 47,102.72
Capital Account—re purchase of New Turbine for Saskatoon Power Plant	200,000.00
Miscellaneous Accounts	452.60
Merchandise Surplus	1,065.22
	<u>\$ 249,520.54</u>

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED DECEMBER 31st, 1944

	Total Revenue	Total Operating Costs	Operating Profit	Interest on Capital Advances and Interest on Debentures Assumed Etc.	Depreciation and Replacement Reserves Jan. 1 to Dec. 31, 1944	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves
	\$	\$		\$	\$	\$
Saskatoon Power Plant.....	586,327.10	373,795.59	\$212,531.51	\$107,753.80	\$104,777.71	
Swift Current Power Plant.....	122,410.96	85,332.53	37,078.43	17,671.13	19,407.30	
North Battleford Power Plant.....	150,784.37	123,612.83	27,171.54	15,776.97	11,394.57	
Saskatoon-Moose Jaw System.....	555,369.66	267,858.91	287,510.75	145,089.04	109,272.33	33,149.38
Swift Current System.....	70,054.61	38,089.43	31,965.18	22,356.63	17,116.15	7,507.60
Wynyard System.....	51,507.13	26,067.38	25,439.75	13,773.04	10,549.17	1,117.54
Herbert System.....	6,138.64	4,359.45	1,779.19	1,988.03	1,521.96	1,730.80
Carnduff System.....	6,728.14	3,786.95	2,941.19	2,052.90	1,572.59	684.30
Saltcoats System.....	15,223.50	7,123.59	8,099.91	4,402.45	3,370.27	
Macklin System.....	11,467.39	5,461.00	6,006.39	5,774.85	4,421.03	327.19
Mossbank System.....	15,027.43	5,856.82	9,170.61	3,638.43	2,786.78	4,189.49
Qu'Appelle System.....	9,146.46	4,340.23	4,806.23	4,931.54	3,779.82	3,905.13
Unity.....	17,314.64	12,864.06	4,450.58	3,795.76	2,794.32	2,139.50
Maple Creek.....	31,261.31	18,718.78	12,542.53	4,828.30	3,697.71	4,016.52
Willow Bunch.....	6,014.81	5,815.61	199.20	1,193.91	913.98	1,908.69
Tisdale System.....	85,374.02	38,023.86	47,350.16	17,350.05	21,570.24	8,429.87
Regina Beach System.....	6,462.88	3,257.85	3,205.03	1,953.40	1,495.52	243.89
North Battleford System.....	71,847.73	64,836.96	7,010.77	1,633.50	2,039.42	3,337.85
Canora.....	22,653.07	15,030.67	7,622.40	3,171.03	2,427.64	2,023.73
Rose Valley.....	5,654.97	3,941.77	1,713.20	641.16	492.58	579.46
Meadow Lake.....	21,229.37	16,833.78	4,395.59	2,812.57	1,348.78	234.24
Kelvington.....	9,574.02	8,353.85	1,220.17	1,348.03	1,046.55	1,174.41
	\$1,877,572.21	\$1,133,361.90	\$744,210.31	\$383,936.52	\$327,796.42	\$55,961.18
						\$23,483.81

Operating Profit available for Interest charges,
Depreciation and Replacement Reserves \$744,210.31

Net Profit after providing for interest charges
in full also Depreciation and Replace-
ment Reserves in full.....\$32,477.37

Certified.

H. F. BERRY, Chairman

E. H. STUHR, Acting Accountant, Regina, Saskatchewan, January 24th, 1945.

OPERATING ACCOUNT**Saskatoon Power Plant**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence	\$ 8,740.54	
Boiler Labour	19,782.76	
Engine Labour	27,037.75	
Cost of Living Bonuses	5,954.45	
Miscellaneous Labour	17,365.99	
Workmen's Compensation Insurance....	616.57	
Fuel (Less Stock on Hand).....	255,627.56	
Water Purchased	1,506.37	
Lubricants	643.89	
Production Supplies	4,029.78	
Station Expenses	6,476.14	
Removal of Ash	2,718.20	
Maintenance of Station Buildings.....	1,295.76	
Maintenance of Furnaces and Boilers..	4,667.73	
Maintenance of Boiler Apparatus.....	5,021.00	
Maintenance of Piping	3,218.16	
Maintenance of Turbine Generator Units	1,123.53	
Maintenance of Electrical Equipment..	4,450.78	
Maintenance of Miscellaneous Equipment	873.48	
	<u>\$371,150.44</u>	
GENERAL		
To Insurance	\$ 1,845.15	
Printing and Stationery	300.00	
Audit Fees	500.00	
Contingency Charge	43,583.54	
Interest on Capital Advances (New Plant)	96,285.84	
Interest and Sinking Fund Charges (Old Plant)	18,094.05	
Sinking Fund Charges on Capital Ad- vances (New Plant)	50,913.36	
Interest and Principal on Dominion Government Loan	3,654.72	
	<u>\$215,176.66</u>	
By Light and Power Sales (City).....		\$480,449.98
Light and Power Sales to Transmission Line.....		105,207.41
Miscellaneous Revenue		669.71
	<u>\$586,327.10</u>	<u>\$586,327.10</u>

OPERATING ACCOUNT**Swift Current Power Plant**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence and Labour.....	\$ 15,514.63	
Workmen's Compensation Insurance....	154.21	
Fuel Oil (Less Stock on Hand).....	42,017.68	
Water Purchased	59.66	
Miscellaneous Supplies and Expenses....	6,666.93	
Maintenance of Station Buildings.....	77.14	
Maintenance of Engines	15,715.25	
Maintenance of Electrical Equipment....	53.46	
Maintenance of Miscellaneous Equip- ment	188.79	
	<u>\$ 80,447.75</u>	
Carried Forward	\$ 80,447.75	

	Debit	Credit
Brought Forward	\$ 80,447.75	
General		
To Insurance	\$ 1,868.80	
Administration Expenses and Audit		
Fees	2,400.00	
Contingency Charge	3,390.35	
Interest on Stores Account.....	615.98	
Interest on Capital Advances.....	16,918.44	
Sinking Fund Charge on Capital Advances	12,385.68	
Interest and Principal on Dominion Government Loan	4,383.96	
	\$ 41,963.21	
By Light and Power Sales to City.....		\$ 74,707.87
Light and Power Sales to Transmission Line.....		15,319.46
Light and Power Sales to Airports.....		32,383.63
	<u>\$122,410.96</u>	<u>\$122,410.96</u>

OPERATING ACCOUNT

North Battleford Power Plant

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Superintendence and Labour.....	\$ 26,715.45	
Workmen's Compensation Insurance...	212.84	
Fuel (Less Stock on Hand).....	78,041.56	
Water Purchased	2,629.67	
Miscellaneous Supplies and Expenses...	4,934.81	
Maintenance of Station Buildings.....	532.56	
Maintenance of Steam Equipment.....	5,119.71	
Maintenance of Electrical Equipment..	1,293.47	
	\$119,480.07	
GENERAL		
To Insurance	\$ 1,494.47	
Administration Expenses and Audit		
Fees	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment	2,296.91	
Interest on Stores Account	238.29	
Interest on Capital Advances.....	10,632.84	
Sinking Fund Charge on Capital Advances	8,034.96	
Interest, Sinking Fund and Principal Payments on Debentures	6,206.83	
	31,304.30	
By Light, Power and Steam Sales (City).....		\$ 96,512.56
Light and Power Sales to Transmission Line.....		54,271.81
	<u>\$150,784.37</u>	<u>\$150,784.37</u>

OPERATING ACCOUNT

Wynyard System (Also page 38)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labour.....	\$ 6,944.08	
Workmen's Compensation Insurance.....	53.86	
Fuel Oil (Less Stock on Hand).....	7,131.06	
Miscellaneous Supplies and Expenses....	1,627.56	
Maintenance of Power Plant	931.68	
Insurance	557.26	
Contingency Charge—Generation	1,491.36	
Interest on Capital Advances—		
Generation	5,273.28	
Sinking Fund Charge—Generation.....	2,545.15	
	<u>\$ 26,555.29</u>	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 959.24	
Distribution, Operation and Maintenance (Labour and Expenses).....	2,569.16	
Workmen's Compensation Insurance	14.23	
General and Miscellaneous Expenses....	528.45	
Operation and Maintenance of Cars and Trucks	329.00	
Contingency Charge—Transmission and Distribution	2,403.79	
Interest on Capital Advances—Transmission	4,708.28	
Sinking Fund Charge—Transmission....	2,272.44	
	<u>13,784.59</u>	
GENERAL		
To Administration Expenses	\$ 2,976.80	
Audit Fees	110.99	
Reserve for Bad and Doubtful Accounts	255.10	
	<u>3,342.89</u>	
By Costs Distributed:		
Elfros	\$ 3,276.15	
Foam Lake	8,421.89	
Leslie	1,375.98	
Mozart	580.97	
Wadena	12,178.54	
Wynyard	17,333.79	
Wynyard System Rural	515.45	
	<u>\$ 43,682.77</u>	<u>\$ 43,682.77</u>

OPERATING ACCOUNT**Tisdale System** (Also page 38)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labour.....	\$ 6,210.71	
Workmen's Compensation Insurance	51.21	
Fuel Oil (Less Stock on Hand).....	12,286.12	
Miscellaneous Supplies and Expenses....	2,835.39	
Maintenance of Power Plant.....	1,641.78	
Insurance	946.79	
Contingency Charge—Generation	1,706.61	
Interest on Capital Advances—		
Generation	6,142.53	
Sinking Fund Charge—Generation.....	5,850.06	
	<u> </u>	\$ 37,671.20
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 2,480.19	
Distribution, Operation and Maintenance (Labour and Expenses).....	3,137.25	
Operation and Maintenance of Trucks..	1,109.43	
Workmen's Compensation Insurance....	38.07	
General and Miscellaneous Expenses....	876.97	
Contingency Charge—Transmission and Distribution	3,169.56	
Interest on Capital Advances—Transmission	6,672.24	
Sinking Fund Charge—Transmission....	6,440.76	
	<u> </u>	23,924.47
GENERAL		
To Administration Expenses	\$ 4,836.12	
Audit Fees	179.79	
Reserve for Bad and Doubtful Accounts	421.60	
	<u> </u>	5,437.51
By Costs Distributed:		
Arborfield	\$ 4,223.08	
Armley	610.00	
Aylsham	3,546.05	
Codette	2,969.56	
Leacross	341.87	
Nipawin	20,847.26	
Pontrilas	938.46	
Ridgedale	2,781.87	
Runciman	321.76	
Tisdale	22,482.87	
White Fox	4,303.52	
Zenon Park	1,816.59	
Rural Distribution and Sundry Accounts.....	1,850.29	
	<u> </u>	<u> </u>
	\$ 67,033.18	\$ 67,033.18

OPERATING ACCOUNT

Swift Current System (Also page 39)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
LEADER GENERATION COSTS		
To Superintendence and Labour.....	\$ 2,723.84	
Workmen's Compensation Insurance....	23.92	
Fuel Oil (Less Stock on Hand).....	3,061.46	
Miscellaneous Supplies and Expenses....	1,114.01	
Maintenance of Power Plant.....	2,805.67	
Insurance	307.44	
Contingency Charge—Generation	708.47	
Interest on Capital Advances—		
Generation	2,505.14	
Sinking Fund Charge—Generation.....	1,208.60	
	<hr/>	\$ 14,458.55
To Power Purchased at Swift Current.....	15,319.46	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 3,524.92	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,985.52	
Operation and Maintenance of Trucks..	1,087.33	
Workmen's Compensation Insurance....	35.98	
General and Miscellaneous Expenses....	702.91	
Contingency Charge—Transmission and Distribution	5,614.07	
Interest on Capital Advances—Transmission	13,843.03	
Sinking Fund Charge—Transmission....	6,681.11	
	<hr/>	33,474.87
GENERAL		
To Administration Expenses.....	\$ 4,038.36	
Audit Fees	150.65	
Reserve for Bad and Doubtful Accounts	342.80	
	<hr/>	4,531.81
By Costs Distributed:		
Abbey		\$ 4,880.55
Battrum		643.95
Cabri		9,177.95
Eston		18,755.83
Lancer		3,409.64
Leader		9,313.62
Lemsford		779.62
Pennant		3,599.33
Portreeve		1,599.70
Prelate		5,036.35
Sceptre		4,060.26
Shackleton		2,338.55
Success		1,260.88
Webb		2,392.87
Rural Distribution		535.59
	<hr/>	<hr/>
	\$ 67,784.69	\$ 67,784.69

OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 40)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
HUMBOLDT GENERATION COSTS		
To Superintendence and Labour.....	\$ 4,353.65	
Workmen's Compensation Insurance....	37.84	
Fuel Oil (Less Stock on Hand).....	5,075.06	
Water Purchased	62.28	
Miscellaneous Supplies and Expenses....	1,848.00	
Maintenance of Station Buildings.....	133.44	
Maintenance of Miscellaneous Equip- ment	48.75	
Maintenance of Engines	1,720.71	
Insurance	474.49	
Contingency Charge—Generation	1,496.28	
Interest on Capital Advances— Generation	5,291.04	
Sinking Fund Charge—Generation.....	2,553.73	
	<hr/>	\$ 23,095.27
SHELLBROOK GENERATION COSTS		
To Superintendence and Labour.....	\$ 152.50	
Workmen's Compensation Insurance....	1.03	
Fuel Oil (Less Stock on Hand).....	221.51	
Miscellaneous Supplies and Expenses....	251.70	
Maintenance of Power Plant.....	12.46	
Insurance	139.16	
Contingency Charge—Generation	525.12	
Interest on Capital Advances— Generation	1,856.76	
Sinking Fund Charge—Generation.....	896.15	
	<hr/>	4,056.39
NOKOMIS GENERATION COSTS		
To Superintendence and Labour.....	\$ 1,134.89	
Workmen's Compensation Insurance....	9.54	
Fuel Oil (Less Stock on Hand).....	2,173.10	
Miscellaneous Supplies and Expenses....	579.07	
Maintenance of Power Plant.....	311.99	
Insurance	307.90	
Contingency Charge—Generation	815.04	
Interest on Capital Advances— Generation	2,881.80	
Sinking Fund Charge—Generation.....	1,390.90	
	<hr/>	9,604.23
WATROUS GENERATION COSTS		
To Superintendence and Labour.....	\$ 5,432.36	
Workmen's Compensation Insurance....	47.84	
Fuel Oil (Less Stock on Hand).....	14,342.57	
Miscellaneous Supplies and Expenses....	3,132.01	
Maintenance of Power Plant.....	2,935.05	
Insurance	646.09	
Contingency Charge—Generation	1,837.80	
Interest on Capital Advances— Generation	6,498.24	
Sinking Fund Charge—Generation.....	3,136.41	
	<hr/>	38,008.37
To Power Purchased at Saskatoon, Moose Jaw, Rosetown and Bulyea.....		128,819.19
Carried Forward		<hr/> \$203,583.45

ANNUAL REPORT AND STATEMENT

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	Debit	Credit
Brought Forward	\$203,583.45	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 22,349.24	
Distribution, Operation and Maintenance (Labour and Expenses).....	15,331.25	
Operation and Maintenance of Trucks.....	6,881.18	
Workmen's Compensation Insurance....	215.50	
General and Miscellaneous Expenses....	8,270.20	
Contingency Charge—Transmission and Distribution	35,750.52	
Interest on Capital Advances.....	84,427.95	
Sinking Fund Charge—Transmission....	39,624.32	
		212,850.16
GENERAL		
To Administration Expenses	\$ 32,069.24	
Audit Fees	1,193.40	
Reserve for Bad and Doubtful Accounts	2,740.00	
		36,002.64
By Costs Distributed:		
Aberdeen	\$ 2,488.40	
Allan	2,533.64	
Blaine Lake	4,705.33	
Borden	2,669.37	
Bounty	814.38	
Belbeck	452.44	
Bradwell	1,583.53	
Broderick	1,583.53	
Brownlee	1,266.82	
Bladworth	1,854.99	
Bruno	5,248.26	
Carmel	859.63	
Caron	1,674.01	
Central Butte	3,845.71	
Colonsay	2,714.61	
Conquest	3,348.02	
Crystal Beach	542.92	
Cudworth	5,474.48	
Dalmeny	1,583.52	
Delisle	4,841.07	
Drake	1,674.01	
Duck Lake	3,981.44	
Dundurn	4,569.60	
Duval	1,764.50	
Edenburg	90.49	
Elbow	2,714.62	
Elstow	1,085.85	
Engelfeld	271.46	
Eyebrow	2,488.39	
Glenside	1,176.33	
Govan	5,745.93	
Hague	5,248.26	
Hanley	5,700.69	
Harris	2,488.40	
Hawarden	2,714.61	
Hepburn	2,443.15	
Humboldt	33,842.21	
Imperial	4,795.82	
Keeler	1,221.58	
Kenaston	2,986.07	
Laird	2,216.93	
Langham	2,986.07	
Lanigan	4,750.57	
Carried Forward	\$452,436.25	\$147,041.64

THE SASKATCHEWAN POWER COMMISSION

	Debit	Credit
Brought Forward	\$452,436.25	\$147,041.64
Laura		1,312.06
Lawson		1,131.09
Leask		3,936.19
Lockwood		1,085.84
Loreburn		2,352.67
Manitou Beach		3,755.22
Marcelin		2,488.40
Marquis		1,312.06
Mawer		542.92
Milden		4,479.11
Mortlach		2,262.18
Muenster		180.97
Nokomis		5,791.18
Outlook		11,310.90
Parkside		2,850.35
Prud'homme		2,126.45
Punnichy		3,574.24
Quinton		1,266.82
Radisson		4,569.60
Raymore		3,483.76
Riverhurst		2,986.07
Rosthern		11,310.90
Semans		4,298.14
Shellbrook		8,053.36
Simpson		3,212.29
Sovereign		2,488.40
Strasbourg		4,705.33
Strongfield		1,583.52
St. Gregor		135.73
Tessier		1,628.77
Tugaske		2,352.67
Tuxford		1,538.28
Vanscoy		1,357.31
Viscount		3,936.19
Vonda		2,533.64
Wakaw		5,293.50
Waldheim		2,443.15
Warman		995.36
Watrous		23,617.16
Watson		995.36
Young		5,338.74
Zealandia		1,900.23
Rural Distribution and Sundry Accounts.....		152,878.50
	<u>\$452,436.25</u>	<u>\$452,436.25</u>

OPERATING ACCOUNT

Herbert System

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 3,286.75	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 249.48	
Distribution, Operation and Maintenance (Labour and Expenses).....	229.50	
Operation and Maintenance of Trucks..	92.14	
Workmen's Compensation Insurance....	1.78	
General and Miscellaneous Expenses....	16.12	
Contingency Charge—Transmission and Distribution	562.22	
Interest on Capital Advances—Transmission	1,062.96	
Sinking Fund Charge—Transmission....	513.05	
	<u>\$ 2,727.25</u>	
Carried Forward	\$ 6,014.00	

	Debit	Credit
Brought Forward	\$ 6,014.00	
GENERAL		
To Administration Expenses	\$ 348.40	
Audit Fees	13.00	
Reserve for Bad and Doubtful Accounts	29.80	
	391.20	
By Costs Distributed:		
Morse		\$ 6,405.20
	<u>\$ 6,405.20</u>	<u>\$ 6,405.20</u>

OPERATING ACCOUNT**Morse**

From 1st January to 31st December, 1944

	Debit	Credit
To Generation, Transmission and Distribution Costs....	\$ 6,405.20	
Distribution, Operation and Maintenance		
(Material)	92.48	
Interest on Capital Advances—Distribution	925.07	
Sinking Fund Charge—Distribution	446.69	
By Light and Power Sales		\$ 6,138.64
Loss for Period		1,730.80
	<u>\$ 7,869.44</u>	<u>\$ 7,869.44</u>

OPERATING ACCOUNT**Carnduff System (Also page 43)**

From 1st January to 31st December, 1944

	Debit	Credit
GENERATION		
To Power Purchased at Carnduff.....	\$ 2,492.86	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 68.98	
Distribution, Operation and Maintenance (Labour and Expenses)	616.55	
General and Miscellaneous Expenses....	16.81	
Contingency Charge—Transmission and Distribution	580.57	
Interest on Capital Advances—Transmission	1,412.64	
Sinking Fund Charge—Transmission....	681.83	
	3,377.38	
GENERAL		
To Administration Expenses	\$ 378.46	
Audit Fees	14.01	
Reserve for Bad and Doubtful Accounts	33.40	
	425.87	
By Costs Distributed:		
Carievale		\$ 2,534.80
Gainsborough		3,761.31
	<u>\$ 6,296.11</u>	<u>\$ 6,296.11</u>

OPERATING ACCOUNT

Saltcoats System (Also page 43)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Saltcoats.....	\$ 4,149.16	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	659.66	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,076.17	
Workmen's Compensation Insurance....	10.54	
General and Miscellaneous Expenses....	84.78	
Contingency Charge—Transmission and Distribution	1,245.02	
Interest on Capital Advances—Transmission	2,895.72	
Sinking Fund Charge—Transmission....	1,397.63	
	7,369.52	
GENERAL		
To Administration Expenses	\$ 876.46	
Audit Fees	32.68	
Reserve for Bad and Doubtful Accounts	75.20	
	984.34	
By Costs Distributed:		
Bredenburg		\$ 4,438.57
Churchbridge		1,986.73
Langenburg		5,961.44
Saltcoats System Rural Distribution.....		116.28
	\$ 12,503.02	\$ 12,503.02

OPERATING ACCOUNT

Macklin System (Also page 44)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Macklin	\$ 3,560.18	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 355.98	
Distribution, Operation and Maintenance (Labour and Expenses).....	475.93	
Operation and Maintenance of Trucks..	97.28	
Workmen's Compensation Insurance....	4.00	
General and Miscellaneous Expenses....	124.63	
Contingency Charge—Transmission and Distribution	1,633.20	
Interest on Capital Advances—Transmission	3,525.84	
Sinking Fund Charge—Transmission....	1,701.76	
	7,918.62	
GENERAL		
To Administration Expenses	\$ 633.16	
Audit Fees	23.53	
Reserve for Bad and Doubtful Accounts	56.00	
	712.69	
By Costs Distributed:		
Denzil		\$ 2,331.00
Luseland		6,702.87
Primate		1,043.60
Salvador		1,720.22
Macklin System Rural Distribution.....		393.80
	\$ 12,191.49	\$ 12,191.49

OPERATING ACCOUNT**Mossbank System (Also page 44)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased	\$ 3,004.59	
TRANSMISSION AND DISTRIBUTION		
To Distribution, Operation and Maintenance (Labour and Expenses).....	\$ 1,654.44	
General and Miscellaneous Expenses....	33.24	
Contingency Charge—Transmission and Distribution	1,028.98	
Interest on Capital Advances—Transmission	2,295.36	
Sinking Fund Charge—Transmission....	1,107.89	
	<u>6,119.91</u>	
GENERAL		
To Administration Expenses	\$ 909.30	
Audit Fees	34.05	
Reserve for Bad and Doubtful Accounts	75.00	
	<u>1,018.35</u>	
By Costs Distributed:		
Congress		\$ 655.23
Mossbank		8,782.70
Vantage		704.92
	<u>\$ 10,142.85</u>	<u>\$ 10,142.85</u>

OPERATING ACCOUNT**Qu'Appelle System (Also page 45)**

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Qu'Appelle.....	\$ 2,283.74	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 265.10	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,065.28	
General and Miscellaneous Expenses....	22.65	
Contingency Charge—Transmission and Distribution	1,394.65	
Interest on Capital Advances—Transmission	3,671.15	
Sinking Fund Charge—Transmission....	1,774.92	
	<u>8,193.75</u>	
GENERAL		
To Administration Expenses	\$ 511.78	
Audit Fees	19.04	
Reserve for Bad and Doubtful Accounts	44.30	
	<u>575.12</u>	
By Costs Distributed:		
Kendal		\$ 1,596.00
Montmartre		4,419.94
Odessa		2,337.62
Vibank		2,628.31
Qu'Appelle System Rural Distribution.....		70.74
	<u>\$ 11,052.61</u>	<u>\$ 11,052.61</u>

OPERATING ACCOUNT**Regina Beach System** (Also page 45)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at Valeport.....	\$ 1,841.00	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 417.69	
Distribution, Operation and Maintenance (Labour and Expenses).....	540.15	
Operation and Maintenance of Cars and Trucks	12.74	
Workmen's Compensation Insurance....	5.38	
General and Miscellaneous Expenses....	47.24	
Contingency Charge—Transmission and Distribution	552.44	
Interest on Capital Advances—Transmission	956.16	
Sinking Fund Charge—Transmission....	461.49	
	2,993.29	
GENERAL		
To Administration Expenses	\$ 266.22	
Audit Fees	8.92	
Reserve for Bad and Doubtful Accounts	32.40	
	307.54	
By Costs Distributed:		
Lumsden Beach		\$ 192.30
Regina Beach		4,894.51
Regina Beach System Rural Distribution.....		55.02
	\$ 5,141.83	\$ 5,141.83

OPERATING ACCOUNT**North Battleford System** (Also page 45)

From 1st January to 31st December, 1944

GENERATION	Debit	Credit
To Power Purchased at North Battleford.....	\$ 20,101.38	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 8.26	
Distribution, Operation and Maintenance	214.53	
General and Miscellaneous Expenses....	.38	
Contingency Charge—Transmission	461.90	
Interest on Capital Advances—Transmission	334.46	
Sinking Fund Charge—Transmission....	323.53	
	1,343.06	
GENERAL		
To Administration Expenses	\$ 40.00	
Audit Fees	5.00	
Reserve for Bad and Doubtful Accounts	360.00	
	405.00	
By Costs Distributed:		
Battleford and Rural		\$ 12,810.32
Mental Hospital and Rural		9,039.12
	\$ 21,849.44	\$ 21,849.44

OPERATING ACCOUNT**Unity**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 5,839.47		
Workmen's Compensation Insurance....	48.25		
Fuel Oil (Less Stock on Hand).....	2,890.53		
Miscellaneous Supplies and Expenses...	1,167.02		
Maintenance of Power Plant.....	766.35		
		\$ 10,711.62	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 249.09		
Operation and Maintenance of Street Lights	34.32		
Operation and Maintenance of Cars and Trucks	77.78		
		361.19	
GENERAL			
To Meter Reading, etc.....	\$ 383.31		
General and Miscellaneous Expenses.....	36.13		
Insurance	291.96		
Reserve for Bad and Doubtful Accounts	84.40		
Audit Fees	35.69		
Administration Expenses	959.76		
Contingency Charge	1,028.66		
Interest on Capital Advances.....	3,637.54		
Interest on Debentures Assumed.....	158.22		
Sinking Fund Charges on Capital Advances	1,765.66		
		8,381.33	
By Light and Power Sales			\$ 17,314.64
By Loss for Period			2,139.50
		<u>\$ 19,454.14</u>	<u>\$ 19,454.14</u>

OPERATING ACCOUNT**Maple Creek**

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 5,786.27		
Workmen's Compensation Insurance....	47.42		
Fuel Oil (Less Stock on Hand).....	6,584.05		
Miscellaneous Supplies and Expenses....	1,553.93		
Maintenance of Power Plant.....	1,026.32		
		\$ 14,997.99	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 382.93		
Operation and Maintenance of Street Lights	136.44		
Operation and Maintenance of Cars and Trucks	157.27		
		676.64	
Carried Forward			\$ 15,674.63

THE SASKATCHEWAN POWER COMMISSION

	Debit	Credit
Brought Forward	\$ 15,674.63	
GENERAL		
To Meter Reading, etc.	\$ 591.49	
General and Miscellaneous Expenses....	65.03	
Insurance	405.87	
Reserve for Bad and Doubtful Accounts	156.40	
Audit Fees	65.76	
Administration Expenses	1,759.60	
Contingency Charge	1,365.52	
Interest on Capital Advances.....	4,828.30	
Sinking Fund Charges on Capital Advances	2,332.19	
	11,570.16	
By Light and Power Sales		\$ 31,261.31
To Profit for Period	4,016.52	
	<u>\$ 31,261.31</u>	<u>\$ 31,261.31</u>

OPERATING ACCOUNT**Canora**

From 1st January to 31st December, 1944

	Debit	Credit
GENERATION		
To Superintendence and Labour.....	\$ 5,952.42	
Workmen's Compensation Insurance....	49.48	
Fuel Oil (Less Stock on Hand).....	3,682.67	
Miscellaneous Supplies and Expenses....	1,235.96	
Maintenance of Power Plant.....	1,173.70	
	\$ 12,094.23	
DISTRIBUTION		
To Distribution, Operation and Maintenance	\$ 253.13	
Operation and Maintenance of Street Lights	94.95	
Operation and Maintenance of Cars and Trucks	20.00	
	368.08	
GENERAL		
To Meter Reading, etc.....	\$ 752.69	
General and Miscellaneous Expenses....	48.92	
Insurance	339.60	
Reserve for Bad and Doubtful Accounts	112.60	
Audit Fees	47.03	
Administration Expenses	1,267.52	
Contingency Charge	896.73	
Interest on Capital Advances.....	3,171.03	
Sinking Fund Charges on Capital Advances	1,530.91	
	8,167.03	
By Light and Power Sales		\$ 22,653.07
To Profit for Period	2,023.73	
	<u>\$ 22,653.07</u>	<u>\$ 22,653.07</u>

OPERATING ACCOUNT

Willow Bunch

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 2,409.07		
Workmen's Compensation Insurance....	21.11		
Fuel Oil (Less Stock on Hand).....	1,249.23		
Miscellaneous Supplies and Expenses....	941.55		
Maintenance of Power Plant.....	288.63		
		\$ 4,909.59	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 98.81		
Operation and Maintenance of Street Lights	33.90		
		132.71	
GENERAL			
To Meter Reading, etc.	\$ 203.02		
General and Miscellaneous Expenses....	14.93		
Insurance	184.84		
Reserve for Bad and Doubtful Accounts	29.40		
Audit Fees	12.22		
Administration Expenses	328.90		
Contingency Charge	337.68		
Interest on Capital Advances.....	1,193.91		
Sinking Fund Charges on Capital Advances	576.30		
		2,881.20	
By Light and Power Sales.....			\$ 6,014.81
By Loss for Period			1,908.69
		\$ 7,923.50	\$ 7,923.50

OPERATING ACCOUNT

Rose Valley

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour.....	\$ 1,120.08		
Workmen's Compensation Insurance	12.15		
Fuel (Less Stock on Hand).....	1,248.57		
Miscellaneous Supplies and Expenses....	417.48		
Maintenance of Power Plant	194.09		
		\$ 2,992.37	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 170.48		
Operation and Maintenance of Street Lights	52.21		
		222.69	
Carried Forward		\$ 3,215.06	

THE SASKATCHEWAN POWER COMMISSION

	Debit	Credit
Brought Forward	\$ 3,215.06	
GENERAL		
To Meter Reading, etc.....	\$ 215.90	
General and Miscellaneous Expenses....	11.97	
Insurance	142.44	
Reserve for Bad and Doubtful Accounts	27.70	
Audit Fees	11.78	
Administration Expenses	316.92	
Contingency Charge	181.39	
Interest on Capital Advances.....	641.16	
Sinking Fund Charges on Capital Advances	311.19	
	1,860.45	
By Light and Power Sales		\$ 5,654.97
To Profit for Period	579.46	
	<u>\$ 5,654.97</u>	<u>\$ 5,654.97</u>

OPERATING ACCOUNT**Kelvington**

From 1st January to 31st December, 1944

	Debit	Credit
GENERATION		
To Superintendence and Labour.....	\$ 4,079.55	
Workmen's Compensation Insurance....	35.97	
Fuel Oil (Less Stock on Hand).....	1,637.72	
Miscellaneous Supplies and Expenses....	611.25	
Maintenance of Power Plant	577.76	
	<u>\$ 6,942.25</u>	
DISTRIBUTION		
To Distribution, Operation and Maintenance	\$ 183.42	
Operation and Maintenance of Street Lights	54.58	
	<u>238.00</u>	
GENERAL		
To Meter Reading, etc.	\$ 256.67	
General and Miscellaneous Expenses....	20.44	
Insurance	287.57	
Reserve for Bad and Doubtful Accounts	47.40	
Audit Fees	20.14	
Administration Expenses	541.38	
Contingency Charge	381.31	
Interest on Capital Advances.....	1,348.03	
Sinking Fund Charges on Capital Advances	665.24	
	3,568.18	
By Light and Power Sales		\$ 9,574.02
By Loss for Period		1,174.41
	<u>\$ 10,748.43</u>	<u>\$ 10,748.43</u>

OPERATING ACCOUNT

Meadow Lake

From 1st January to 31st December, 1944

GENERATION		Debit	Credit
To Superintendence and Labour	\$ 6,155.64		
Workmen's Compensation Insurance....	56.90		
Fuel Oil (Less Stock on Hand).....	3,510.22		
Miscellaneous Supplies and Expenses....	1,839.94		
Maintenance of Power Plant	1,744.47		
	<u> </u>	\$ 13,307.17	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 592.34		
Operation and Maintenance of Street Lights	55.11		
Operation and Maintenance of Cars and Trucks	462.84		
	<u> </u>	1,110.29	
GENERAL			
To Meter Reading, etc.	\$ 547.58		
General and Miscellaneous Expenses....	46.05		
Insurance	493.12		
Reserve for Bad and Doubtful Accounts	104.00		
Audit Fees	43.95		
Administration Expenses	1,181.62		
Contingency Charge	489.18		
Interest on Capital Advances	2,812.57		
Sinking Fund Charges on Capital Advances	859.60		
	<u> </u>	6,577.67	
By Light and Power Sales			\$ 21,229.37
To Profit for Period		234.24	
		<u> </u>	<u> </u>
		\$ 21,229.37	\$ 21,229.37

OPERATING ACCOUNT—Wynyard System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Elftros.....	\$ 3,276.15	\$ 97.28	\$ 384.86	\$ 186.16	\$ 3,944.45	\$ 3,863.95	\$	\$ 80.50
Foam Lake.....	8,421.85	317.58	846.00	408.78	9,994.25	9,929.63	64.62
Leslie.....	1,375.98	21.37	248.86	1,766.27	1,621.67	1,621.67	144.60
Mozart.....	580.97	2.00	108.21	52.28	743.46	685.74	57.72
Wadena.....	12,178.54	179.41	1,084.64	511.18	13,923.77	14,362.56	438.79
Wynard.....	17,333.79	461.27	1,066.80	516.40	19,378.26	20,435.48	1,057.22
Wynyard Rural.....	515.45	82.11	41.57	639.13	608.10	31.03
Total.....	\$43,682.77	\$ 1,078.91	\$ 3,791.48	\$ 1,836.43	\$50,389.59	\$51,507.13	\$1,496.01	\$378.47
							Wynward System—Net Profit.....	
							\$ 1,117.54	

OPERATING ACCOUNT—Tisda'e System—From 1st January to 31st December, 1944

[illegible]

OPERATING ACCOUNT—Swift Current System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Loss
Abbey.....	\$ 4,880.55	\$ 52.87	\$ 309.26	\$ 149.50	\$ 5,392.18	\$ 5,045.58	\$ 346.60
Batrum.....	643.95	155.66	75.34	874.95	663.88	211.07
Cabri.....	9,177.95	113.09	1,427.25	689.20	11,407.49	9,483.62	1,923.87
Eston.....	18,755.83	268.63	785.68	379.34	20,189.48	19,382.01	807.47
Lancer.....	3,409.64	54.48	271.43	131.15	3,866.70	3,521.18	345.52
Leader.....	9,313.62	129.64	769.14	371.56	10,583.96	9,625.09	958.87
Lensford.....	779.62	7.26	96.20	46.39	929.47	804.61	124.86
Pennant.....	3,599.33	70.21	278.14	134.89	4,082.57	3,721.74	360.83
Portreeve.....	1,599.70	21.06	110.85	53.68	1,785.29	1,656.73	128.56
Prelate.....	5,036.35	77.25	525.73	254.21	5,893.54	5,205.14	688.40
Sceptre.....	4,060.26	13.55	305.11	147.53	4,526.45	4,196.55	329.90
Shackleton.....	2,338.55	35.12	215.22	103.96	2,692.85	2,417.01	275.84
Success.....	1,260.88	8.60	182.66	88.19	1,540.33	1,305.42	234.91
Webb.....	2,392.87	13.40	467.05	226.33	3,099.65	2,473.70	625.95
Rural Distribution.....	535.59	109.08	52.63	697.30	552.35	144.95
Total.....	\$67,784.69	\$865.16	\$ 6,008.46	\$ 2,903.90	\$77,562.21	\$70,054.61	\$7,507.60

Swift Current System—Net Loss..... \$7,507.60

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—Saskatoon-Moose Jaw System—From 1st January to 31st December, 1944

	Generation Transmision and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen.....	2,488.40	36.67	590.12	284.82	3,400.01	3,069.96	330.05
Allan.....	2,533.64	66.74	423.65	205.49	3,229.52	3,129.88	99.64
Blaine Lake.....	4,705.33	66.38	1,081.26	522.21	6,375.18	5,766.40	608.78
Bladworth.....	1,854.99	33.24	377.22	182.32	2,447.77	2,303.92	143.85
Borden.....	2,669.37	56.39	476.20	230.22	3,432.18	3,296.15	136.03
Bounty.....	814.38	16.34	356.56	172.18	1,359.46	1,023.07	336.39
Belbeck.....	452.44	49.08	23.75	525.27	566.15	40.88
Bradwell.....	1,583.53	19.40	218.98	105.62	1,927.53	1,949.51	21.98
Broderick.....	1,583.53	30.03	183.80	88.83	1,886.19	1,917.27	31.08
Brownlee.....	1,266.82	8.12	331.18	160.02	1,766.14	1,557.90	208.24
Bruno.....	5,248.26	68.76	1,148.64	555.36	7,021.02	6,441.70	579.32
Carmel.....	859.63	2.00	166.72	80.56	1,108.91	1,063.39	45.52
Caron.....	1,674.01	383.89	183.53	2,241.43	2,054.08	187.35
Central Butte.....	3,845.71	61.77	459.28	222.00	4,588.76	4,712.82	124.06
Colonsay.....	2,714.61	38.11	237.87	115.56	3,106.15	3,306.57	200.42
Conquest.....	3,348.02	49.51	957.44	462.08	4,817.05	4,119.80	697.25
Crystal Beach.....	542.92	68.43	12.39	623.74	641.27	17.53
Cudworth.....	5,474.48	69.42	1,008.77	487.35	7,040.02	6,698.99	341.03
Dalmeny.....	1,583.52	28.93	209.31	100.63	1,922.39	1,954.05	31.66
Delisle.....	4,841.07	75.18	920.87	445.03	6,282.15	5,944.46	337.69
Drake.....	1,674.01	26.94	205.69	99.84	2,006.48	2,075.30	68.82
Duck Lake.....	3,981.44	63.17	778.32	376.04	5,198.97	4,870.37	328.60
Dundurn.....	4,569.60	68.20	451.32	218.21	5,307.33	5,624.09	316.76
Duval.....	1,764.50	35.20	247.92	119.65	2,167.27	2,181.86	14.59
Edenburg.....	90.49	47.52	22.94	160.95	85.75	75.20
Elbow.....	2,714.62	63.32	414.96	200.68	3,393.58	3,348.42	45.16
Elstow.....	1,085.85	17.14	161.68	77.75	1,342.42	1,341.06	1.36
Engelfeld.....	271.46	5.21	24.29	300.93	323.05	22.09
Eyebrow.....	2,488.39	33.24	482.67	232.55	3,236.85	3,026.83	210.02
Glenside.....	1,176.33	27.94	141.98	68.63	1,414.88	1,423.73	8.85

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Govan.....	5,745.93	106.16	899.91	434.48	7,186.48	7,043.22	143.26
Hague.....	5,248.26	9.17	291.47	141.24	5,690.14	6,418.26	728.12
Hanley.....	5,700.69	66.98	967.38	467.12	7,202.17	7,019.02	183.15
Harris.....	2,488.40	47.39	354.70	171.72	3,062.21	3,066.21	4.00
Hawarden.....	2,714.61	35.74	485.10	234.16	3,469.61	3,314.40	155.21
Hepburn.....	2,443.15	38.07	267.05	129.74	2,878.01	2,969.93	91.92
Humboldt.....	33,842.21	370.87	1,768.25	855.24	36,836.57	41,558.25	4,721.68
Imperial.....	4,795.82	98.47	891.88	422.66	6,208.83	5,911.73	297.10
Keeler.....	1,221.58	21.53	255.78	123.34	1,622.23	1,479.55	142.68
Kenaston.....	2,886.07	7.50	388.12	177.92	3,539.61	3,665.33	125.72
Laird.....	2,216.93	37.50	276.34	133.68	2,664.45	2,741.93	77.48
Langham.....	2,986.07	71.00	207.88	100.35	3,365.30	3,678.78	313.48
Langham.....	4,750.57	101.61	900.93	435.02	6,188.13	5,851.12	337.01
Laura.....	1,312.06	20.55	167.93	81.46	1,582.00	1,594.66	12.66
Lawson.....	1,131.09	4.46	193.87	93.57	1,422.99	1,366.69	56.30
Leask.....	3,936.19	13.60	410.68	198.04	4,558.51	4,809.94	251.43
Lockwood.....	1,085.84	18.02	163.70	79.36	1,346.92	1,351.35	4.43
Loreburn.....	2,352.67	35.34	297.82	144.15	2,829.98	2,914.87	84.89
Manitou Beach.....	3,755.22	51.37	1,585.08	764.93	6,156.60	4,622.26	1,534.34
Marcelin.....	2,438.40	13.17	668.58	322.97	3,493.12	3,049.50	443.62
Marquis.....	1,312.06	5.92	300.63	145.25	1,763.86	1,624.70	139.16
Mawer.....	542.92	3.85	165.76	80.02	792.55	670.79	121.76
Milden.....	4,479.11	56.01	517.81	250.16	5,303.09	5,516.86	213.77
Mortlach.....	2,262.18	64.63	551.09	266.21	3,144.11	2,751.86	392.25
Muenster.....	180.97	4.90	11.92	197.79	210.70	12.91
Nokomis.....	5,791.18	157.34	710.17	343.04	7,001.73	7,091.12	89.39
Outlook.....	11,310.90	184.76	1,450.08	701.82	13,647.56	13,863.13	215.57
Parkside.....	2,850.35	42.16	327.62	158.16	3,378.29	3,489.08	110.79
Prud'homme.....	2,126.45	37.96	406.20	196.17	2,766.78	2,631.86	134.92
Punichy.....	3,574.24	61.65	579.63	279.42	4,494.94	4,423.40	71.54
Quinton.....	1,266.82	21.16	123.08	59.37	1,470.43	1,551.02	80.59
Radisson.....	4,569.60	75.14	953.79	460.52	6,059.05	5,586.82	472.23
Raymore.....	3,483.76	65.75	583.38	281.27	4,414.16	4,266.96	147.20
Riverhurst.....	2,986.07	40.98	709.34	342.76	4,079.15	3,651.18	427.97
Rosthern.....	11,310.90	237.48	1,093.59	531.33	13,173.30	13,860.14	686.84
Semans.....	4,298.14	74.16	814.59	393.27	5,580.16	5,298.58	281.58
Shellbrook.....	8,053.36	116.43	746.88	361.37	9,278.04	9,876.40	598.36
Simpson.....	3,212.29	49.27	275.56	132.97	3,670.09	3,964.11	294.02

OPERATING ACCOUNT—Saskatoon-Moose Jaw System—From 1st January to 31st December, 1944—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Sovereign.....	2,488.40	36.39	211.19	102.07	2,838.05	3,051.09	213.04
Strasbourg.....	4,705.33	92.62	865.67	418.33	6,081.95	5,788.16	293.79
Strongfield.....	1,583.52	28.59	210.54	101.78	1,924.43	1,969.29	44.86
St. Gregor.....	135.73	2.86	12.37	150.96	154.60	3.64
Tessier.....	1,628.77	26.85	215.60	104.19	1,975.41	1,998.60	23.19
Tugaske.....	2,352.67	69.55	377.98	182.58	2,982.78	2,863.72	119.06
Tuxford.....	1,538.28	6.78	356.20	171.96	2,073.22	1,910.24	162.98
Vanscoy.....	1,357.31	29.59	143.82	69.43	1,600.15	1,665.13	64.98
Viscount.....	3,936.19	83.79	408.69	196.84	4,625.51	4,848.83	223.32
Vonda.....	2,533.64	34.89	769.74	371.71	3,709.98	3,096.04	613.94
Wakaw.....	5,293.50	75.48	765.18	369.95	6,504.11	6,519.22	15.11
Waldheim.....	2,443.15	9.74	451.15	218.29	3,122.33	2,970.72	151.61
Warman.....	995.36	22.25	107.64	52.02	1,177.27	1,214.21	36.94
Watrous.....	23,617.16	232.91	2,449.36	1,182.69	27,482.12	29,006.20	1,524.08
Watson.....	995.36	18.55	53.00	1,066.91	1,219.52	152.61
Young.....	5,338.74	58.89	636.06	307.05	6,340.74	6,540.62	199.88
Zealandia.....	1,900.23	39.51	316.80	153.09	2,409.63	2,321.98	87.65
Rural Distribution and Sundry Accounts.....	152,878.50	.08	1,433.07	693.58	155,005.23	187,657.98	32,652.75
Total.....	\$452,436.25	\$4,404.72	\$44,133.25	\$21,246.06	\$522,220.28	\$555,369.66	\$44,771.17	\$11,621.79

Saskatoon-Moose Jaw System Net Profit..... \$33,149.38

OPERATING ACCOUNT—Carnduff System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Carievale.....	\$ 2,534.80	\$ 57.16	\$ 255.56	\$ 124.16	\$ 2,971.68	\$ 2,708.89		\$ 262.79
Gainsborough.....	3,761.31	108.72	359.02	173.64	4,402.69	4,019.25		383.44
Carnduff System— Rural Distribution.....	25.68	12.39	38.07		38.07
Total.....	\$ 6,296.11	\$ 165.88	\$ 640.26	\$ 310.19	\$ 7,412.44	\$ 6,728.14		\$ 684.30

Carnduff System—Net Loss \$ 684.30

OPERATING ACCOUNT—Saltcoats System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Bredenbury.....	\$ 4,438.57	\$ 38.31	\$ 581.25	\$ 280.47	\$ 5,338.60	\$ 5,403.52	\$ 64.92	\$
Churchbridge.....	1,986.73	36.43	280.70	135.60	2,439.46	2,419.59	19.87
Langenburg.....	5,961.44	84.20	635.18	306.92	6,987.74	7,259.31	271.57
Saltcoats System— Rural Distribution.....	116.28	9.60	4.63	130.51	141.08	10.57
Total.....	\$12,503.02	\$ 158.94	\$ 1,506.73	\$ 727.62	\$14,896.31	\$15,223.50	\$ 347.06	\$ 19.87

Saltcoats System—Net Profit \$ 327.19

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—Macklin System—From 1st January to 31st December, 1944

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss	
Denzil.....	\$ 2,331.00	\$ 19.55	\$ 278.26	\$ 134.22	\$ 2,763.03	\$ 2,192.29		\$ 570.74	
Luseland.....	6,702.87	69.73	1,418.65	684.90	8,876.15	6,305.12		2,571.03	
Primate.....	1,043.60	18.55	183.36	88.50	1,334.01	982.61		351.40	
Salvador.....	1,720.22	22.48	272.38	131.94	2,147.02	1,616.62		530.40	
Macklin System— Rural Distribution.....	393.80	96.36	46.51	536.67	370.75		165.92	
Total.....	\$12,191.49	\$ 130.31	\$ 2,249.01	\$ 1,086.07	\$15,656.88	\$11,467.39		\$4,189.49	
					Macklin System—Net Loss				\$4,189.49

OPERATING ACCOUNT—Mossbank System—From 1st January to 31st December, 1944

	\$ 655.23	\$	\$ 129.00	\$ 62.26	\$ 846.49	\$ 970.70	\$ 124.21
Congress.....	8,782.70	141.51	1,017.35	492.65	10,434.21	13,012.68	2,578.47
Mossbank.....		4.69	196.72	95.00	1,001.33	1,044.05	42.72
Vantage.....	704.92						
Total.....	\$10,142.85	\$ 146.20	\$ 1,343.07	\$ 649.91	\$12,282.03	\$15,027.43	\$2,745.40
Mossbank System—Net Profit							\$2,745.40

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL
INSPECTION AND LICENSING ACT**

From 1st January to 31st December, 1944

RECEIPTS

Appropriation 1943-44	\$ 9,733.36	
Appropriation 1944-45	20,799.92	
		\$ 30,533.28
Add Balance from December 31, 1943.....		1,256.13
		<u>\$ 31,789.41</u>
		<u>\$ 31,789.41</u>

DISBURSEMENTS

Travelling Expenses	\$ 5,052.25	
Workmen's Compensation Insurance	153.11	
Printing, Stationery and Supplies	506.55	
Telephones	171.37	
Contribution to Superannuation Fund.....	951.98	
Salaries	22,661.90	
Miscellaneous Expenses	261.95	
Guarantee Bonds	22.00	
Telegrams41	
Postage Stamps	533.31	
Audit Fees	100.00	
Rental of Office Space	600.00	
Advance Account (to be recouped).....	450.00	
Freight and Express	5.15	
		\$ 31,469.98
Cash—Royal Bank of Canada		319.43
		<u>\$ 31,789.41</u>

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR ADMINISTRATION EXPENSES**

From 1st January to 31st December, 1944

RECEIPTS

Appropriation 1943-44	\$ 6,000.00	
Appropriation 1944-45	12,000.00	
		\$ 18,000.00
Less Balance from December 31, 1943.....		1,963.29
		<u>\$ 16,036.71</u>
		<u><u>\$ 16,036.71</u></u>

DISBURSEMENTS

Postage Stamps	\$ 6,652.88	
Miscellaneous Expenses	996.86	
Salaries	60,064.67	
Printing, Stationery and Supplies	5,583.53	
Telephones	1,479.92	
Travelling Expenses	1,894.72	
Telegrams	87.24	
Express Charges	108.67	
Guarantee Bonds	108.54	
Advances (to be recouped)	129.61	
Office Equipment	375.03	
Workmen's Compensation Insurance	368.77	
Rental of Office Space	3,660.00	
Audit Fees	181.60	
Contribution to Superannuation Fund	2,192.96	
		\$ 83,885.00
Royal Bank of Canada—Deduct.....		112.81
		<u>\$ 83,772.19</u>

**LESS REIMBURSEMENT FROM CAPITAL
AND OPERATING ACCOUNTS:**

Capital—Engineering and Superintendence 1944		
Construction	6,000.00	
Operation—Administration Charge in connection with operation of plants.....	61,735.48	
		<u>67,735.48</u>
		<u><u>\$ 16,036.71</u></u>

**STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION
OF THE ELECTRICAL INSPECTION AND LICENSING ACT
PART III OF THE POWER COMMISSION ACT
AND ITEMS IN SUSPENSE**

From 1st January to 31st December, 1944.

RECEIPTS

Electrical Code Books	\$ 64.48	
Supply House Licences	175.00	
Journeymens' Licences	178.00	
Contractors' Licences	330.00	
Limited Licences	465.00	
Miscellaneous Revenue	1.74	
Receipt Stamps—Inspection Fees	19,344.04	
Electricians' Licences	43.00	
Construction Permits	230.50	
Service Fees	1,646.50	
Examination Fees	96.00	
Interest	1,633.61	
		\$ 24,207.87

SUSPENSE ACCOUNTS

Consumers' Deposits and Miscellaneous Accounts (Including Bank Interest on Consumers' Deposits at January 1, 1944)	49,417.46	
Capital Advances re purchase of Saskatoon Turbine..	200,000.00	
Merchandise Surplus	1,965.22	
		251,382.68
		<u>\$275,590.55</u>

DISBURSEMENTS

Transferred to Provincial Treasurer:		
Electrical Code Books	\$ 64.48	
Supply House Licences	175.00	
Journeymen's Licences	178.00	
Contractors' Licences	330.00	
Limited Licences	465.00	
Miscellaneous Revenue	1.74	
Receipt Stamps—Inspection Fees	19,344.04	
Electricians' Licences	43.00	
Construction Permits	230.50	
Service Fees	1,606.50	
Examination Fees	96.00	
		\$ 22,534.26
City of Regina—Service Fees	40.00	
Interest Paid on Consumers' Deposits	616.32	
Interest transferred to Operating Account re Capital Advances held in Suspense Account	2,000.00	
		2,656.32
Cash—Royal Bank of Canada		250,399.97
		<u>\$275,590.55</u>

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